

Table 14. Activities of Underground Natural Gas Storage Operators, by State, November 2000

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,434	2,624	-533	-27.1	12	216
Arkansas	24,191	8,715	6,390	15,105	-2,147	-25.2	201	633
California	388,370	246,825	125,007	371,832	-67,148	-34.9	3,103	30,379
Colorado	99,600	48,255	33,340	81,594	-7,838	-19.0	1,511	5,508
Illinois	898,565	676,280	214,934	891,214	-16,935	-7.3	12,332	38,269
Indiana	113,210	73,873	34,555	108,428	-971	-2.7	2,078	1,467
Iowa	273,200	196,700	55,722	252,422	-8,330	-13.0	2,461	13,205
Kansas	301,102	179,091	69,707	248,798	-30,076	-30.1	4,319	25,407
Kentucky	219,908	109,307	84,690	193,997	-16,861	-16.6	901	11,690
Louisiana	564,062	270,159	175,590	445,749	-73,446	-29.5	17,458	28,757
Maryland	62,000	46,677	13,430	60,108	-904	-6.3	3	1,350
Michigan	1,071,699	393,334	531,616	924,950	-71,380	-11.8	5,266	59,533
Minnesota	7,000	4,623	2,369	6,992	39	1.7	92	0
Mississippi	134,012	76,131	50,539	126,670	3,790	8.1	4,207	9,105
Missouri	31,274	21,600	10,278	31,878	108	1.1	224	34
Montana	371,510	167,345	29,660	197,005	-11,309	-27.6	619	4,335
Nebraska	39,469	28,856	3,076	31,933	-1,107	-26.5	4	1,627
New Mexico	96,600	29,766	9,086	38,852	-435	-4.6	1,513	1,217
New York	175,129	96,198	69,990	166,188	1,477	2.2	1,054	6,116
Ohio	575,384	350,678	153,296	503,974	-29,081	-15.9	3,985	27,867
Oklahoma	394,827	209,389	93,753	303,141	-60,581	-39.3	6,222	22,290
Oregon	11,623	6,834	8,403	15,237	-544	-6.1	100	898
Pennsylvania	684,842	352,265	338,742	691,007	-21,807	-6.0	15,890	37,737
Tennessee	1,200	340	420	760	-491	-53.9	0	0
Texas	701,226	255,711	200,045	455,757	-81,006	-28.8	19,805	32,417
Utah	121,980	64,601	33,260	97,861	-8,856	-21.0	539	9,618
Virginia	4,669	2,192	2,242	4,434	67	3.1	62	405
Washington	37,300	19,000	12,451	31,451	-4,740	-27.6	1,051	4,832
West Virginia	733,158	287,141	135,565	422,706	-30,158	-18.2	2,945	23,723
Wyoming	105,869	60,623	17,867	78,491	-6,726	-27.3	411	2,417
AGA Regions								
Producing	2,216,020	1,028,962	605,110	1,634,072	-243,901	-28.7	53,725	119,826
Eastern Consuming	4,886,987	2,636,631	1,649,991	4,286,622	-196,907	-10.7	47,217	223,239
Western Consuming	1,143,251	618,107	262,358	880,464	-107,121	-29.0	7,425	57,985
Total	8,246,259	4,283,699	2,517,459	6,801,159	-547,929	-17.9	108,367	401,051

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."